

2.0 TPY CO; 0.02 TPY SO<sub>x</sub>, 4.7 TPY PM<sub>10</sub>, 0.2 TPY HAPs, and negligible quantities of VOCs. Specifically, the proposed construction and coal processing plant equipment operations will specifically include a series of conveyors to a screener that will be fully enclosed in addition to the transfer points. The screener's product belt conveyor will feed the radial stacker conveyor used to stockpile the coal into open storage piles. The sources are subject to the Best Available Technology (BAT) requirements of 25 Pa. Code sections 127.1 and 127.12, along with the Federal new source performance standards as specified in 40 CFR Part 60 subpart Y, relating to coal processing and prep plants. Additionally, the stationary diesel emergency engine installations are subject to the Federal new source performance standards as specified in 40 CFR Part 60 subpart IIII, as well as the Federal national emission standards for hazardous air pollutants as specified in 40 CFR Part 63 subpart ZZZZ. Based on the information submitted by the company, the previously listed sources submitted in the plan approval application will comply with the air quality regulatory rules and requirements as applicable to the proposed project. The plan approval incorporates all applicable requirements pertaining to the proposed project, including testing, monitoring, recordkeeping, reporting and work practice and other necessary compliance demonstration requirements to verify compliance. Based on the findings previously presented, the Department proposes to issue a plan approval for the proposed construction and operation of the previously listed air contaminant sources in accordance with 25 Pa. Code section 127.12. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's North Central Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.*

*Contact: Dave Balog, New Source Review Chief, 814-332-6328.*

**10-00368H: MarkWest Liberty Bluestone, LLC, Bluestone Gas Processing Plant**, 1515 Arapahoe Street, Suite 1600, Denver, CO 80202, Jackson Township, **Butler County**. Application received: September 14, 2022. Notice is hereby given pursuant to 25 Pa. Code Sections 127.44(b) and 127.424(b), that the Pennsylvania Department of Environmental Protection (DEP) intends to issue Plan Approval 10-00368H to MarkWest Liberty Bluestone, LLC for the construction of a process heater at their existing Bluestone Gas Processing Plant facility located at 440 Hartmann Road, Jackson Township. The Plan Approval will subsequently be incorporated into the facility's Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450. Plan Approval No. 10-00368H is for the construction of a vapor combustion unit (VCU), which will control VOC emissions from existing railcar loading operations at the facility (Source ID 108). Emissions from this source are currently being controlled by the existing plant flare. Based on the information provided by the applicant and DEP's own analysis, the proposed VCU will have potential emissions of 12.73 tons of carbon monoxide, 2.79 tons of nitrogen oxides, and 12.59 tons of volatile organic compounds (VOCs) per year. The Plan Approval will contain testing, monitoring, recordkeeping and work practice requirements designed to keep the facility operating within all applicable air quality requirements. The subject source will also be subject to the requirements of New Source Performance Standards, 40 CFR Part 60, Subpart OOOOa, for Crude Oil and Natural Gas Facilities. Copies of the application, DEP's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the address shown as follows. To make an appointment, contact Records Management at 814-332-6340. Anyone wishing to provide DEP with additional information they believe should be considered may submit the information to the address shown as follows. Comments must be received by the Department within 30 days of the last day of publication. Written comments should include the following: 1. Name, address, and telephone number of the person submitting comments. 2. Identification of the proposed Plan Approval; No. 10-00368H. 3. Concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted

on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Eric Gustafson, Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335, 814-332-6940.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.*

*Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.*

**36-03052D: Boose Aluminum Foundry Co., Inc.**, 77 N. Reamstown Rd., Stevens, PA 17578, East Cocalico Township, **Lancaster County**. Application received: January 16, 2023. For the construction of a thermal reclamation system at their facility. The thermal reclamation system includes the construction of two 300-ton sand silos, fabric filter dust collector to control particulate matter emissions. The expected emissions from the thermal reclamation system are as follows: 2.2 tpy of CO, 0.8 tpy of NO<sub>x</sub>, 0.02 tpy of SO<sub>x</sub>, 5.4 tpy of VOC 0.3 tpy of PM and 0.05 tpy of Total HAP's. The facility is a Natural Minor facility. DEP's review of the information submitted by the applicant indicates that air contamination sources will comply with all regulatory requirements, including monitoring, recordkeeping and reporting requirements, furthermore pertaining to air contamination sources and the emission of air pollutants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12, and Federal Plan 40 CFR Part 60, Subpart UUU—Standards of Performance for Calciners and Dryers in Mineral Industries. Based on this finding, DEP proposes to issue a plan approval for the proposed activity. If DEP determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.*

*Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.*

**23-0004B: Covanta Delaware Valley, L.P.— Delaware Valley Resource Recovery Facility**, 10 Highland Avenue, Chester, PA 19013, City of Chester, **Delaware County**. Application received: December 20, 2022. On November 11, 2022, the "Additional RACT requirements for major sources of NO<sub>x</sub> and VOCs for the 2015 Ozone NAAQS" of 25 Pa. Code §§ 129.111—129.115 (reference 52 Pa.B. 6960), commonly referred to as RACT III requirements were finalized and effective. The RACT III incorporates provisions and requirements for the control of emissions of nitrogen oxides (NO<sub>x</sub>) and/or volatile organic compounds (VOCs). These provisions and requirements are intended to address the Commonwealth's RACT obligations under section 184 of the Clean Air Act for the 2015 8-hour ozone National Ambient Air Quality Standards. COVANTA is subject to the applicable RACT III requirements, pertaining to Nitrogen Oxides (NO<sub>x</sub>) emissions, and is not subject to the RACT III requirements pertaining to VOC emissions as its potential-to-emit VOC emissions are less than 50 tons per year. This plan approval is for the installation of one (1) unit of aqueous ammonia Selective Non-Catalytic Reduction (SNCR) system on each of the municipal waste combustors [a total of six (6) units of the SNCR systems] at their waste-to-energy plant, which incinerates residual waste and municipal waste, and generates 90 net megawatts of electricity per hour, in order to meet the RACT III NO<sub>x</sub> emission limitation of 110 ppmvd, corrected at 7% oxygen, as defined in 25 Pa. Code § 129.112(f). There are no proposed changes to other potential emissions and process operations from the facility. The proposed plan approval incorporates applicable requirements of the