

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION
UNDER ACT 2, 1995
PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

Fizzano Residence, 400 Major Circle, Springfield Township, **Delaware County**. Fred Diehl, Bluestone Environmental, Inc., 196 Beach Lake Highway, Honesdale, PA 18431 on behalf of Laura Sperratore, Sperr's Fuel and Heating Company, 421 Smith Bridge Road, Suite 2, Glen Mills, PA 19342 submitted a Notice of Intent to Remediate. The site was found to be contaminated with heating oil which impacted soil under the basement floor. The proposed future use of the property will be an active residence. The Notice of Intent to Remediate was published in *The News & Press Newspaper of Delaware County* on August 22, 2018.

VMM Eckman LP, 4581 Lower Valley Road, West Sadsbury Township, **Chester County**. Colleen Costello, GHD Services, Inc., 1140 Welsh Road, Suite 120, North Wales, PA 19454 on behalf of Tom Estock, Quad/Graphics, Inc., N61 W23044 Harry's Way, Sussex, WI 53089-3995 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with toluene, benzene, trichloroethylene, arsenic, chromium, and lead which is suspected to have contaminated groundwater on the site. The proposed future use of the property will be non-residential use. The Notice of Intent to Remediate was published in *The Chester County Press* on August 24, 2018.

Clark Residence, 232 Hyde Park Place, Lower Makefield Township, **Bucks County**. Alex Ulmer, Barry Isett & Associates, 85 South Route 100, Allentown, PA 18106 on behalf of Dave Johns, Environmental Restoration Incorporated, 191 Courtdale Avenue, Courtdale, PA 18704 submitted a Notice of Intent to Remediate. Contaminants of concern to be addressed include No. 2 heating oil in groundwater. The future use of the property will remain residential. The Notice of Intent to Remediate was published in *The Bucks County Courier Times* on September 12, 2018.

Original Philly Cheesesteak, 520 E. Hunting Avenue, City of Philadelphia, **Philadelphia County**. William D. Kraft, III, Ramboll US Corporation, 101 Carnegie Center, Suite 200, Princeton, NJ 08540 on behalf of John Karamatsoukas, Former Shareholders of Original Philly Holding, Inc., 520 East Hunting Park Avenue, Philadelphia, PA 19124 submitted a Notice of Intent to Remediate. The site has been found to be impacted with PAHs, PCBs, pesticides, lead and other metals in the soil on the site. The proposed future use of the property remains non-residential and like the prior operations. The Notice of Intent to Remediate was published in *The Philadelphia Inquirer* on September 12, 2018.

4001 North American Street, 4001 North American Street, City of Philadelphia, **Philadelphia County**. William D. Kraft III, Ramboll US Corporation, 101 Carnegie Center, Suite 200, Princeton, NJ 08540 on behalf of John Karamatsoukas, Former Shareholders of Original Philly Holding, Inc., 520 East Hunting Park Avenue, Philadelphia, PA 19124 submitted a Notice of Intent to Remediate. Investigations have identified PAHs and metals in soil. The proposed future use of the property remains non-residential and like the prior use. The Notice of Intent to Remediate was published in *The Philadelphia Inquirer* on September 12, 2018.

Colonial Heritage Mobil Homes, 2211 Vaux Drive, New Britain Township, **Bucks County**. Alan R. Hirschfeld, PG, L&A Environmental Specialties, Inc., P.O. Box 26396, Collegeville, PA 19426 submitted a Notice of Intent to Remediate. No. 2 fuel oil was released to soils and groundwater. The intended future use of the property is residential. The Notice of Intent to Remediate was published in *The Intelligencer* on April 20, 2018.

Shup Residence, 104 East 6th Street, Red Hill Borough, **Montgomery County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Jennifer Scarcia, Nationwide Indemnity, 1431 Opus Place, Suite 100, Downers Grove, IL 60515I submitted a Notice of Intent to Remediate. A release of petroleum occurred at the site with impacted to site shallow soil. The current and proposed use of the Shup and Bergery site is residential. The Notice of Intent to Remediate was published in *The Town and County* on August 2, 2018.

Hamada Roofing, 2844-2848 Frankford/2845-2855 Emerald Street, City of Philadelphia, **Philadelphia County**. Natalie Griffith, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Stephen Giannascoli, Triad Realty, Inc., 306 South Street, Philadelphia, PA 19147 submitted a Notice of Intent to Remediate. A site investigation identified the presence of fuel oil No. 2/4/5/6 and unleaded gasoline in soil and groundwater. The Notice of Intent to Remediate was published in *The Philadelphia Daily News* on August 23, 2018.

Citron & Rose Tavern & Market, 261 Montgomery Avenue, Lower Merion Township, **Montgomery County**. Juan Luna, P.G., BSTI, 3157 Limestone Road, Coatesville, PA 19330 on behalf of David M. Magerman, VK Real Estate II, LLC, 117 Raynham Road, Merion Station, PA 19066 submitted a Notice of Intent to Remediate. PCE, TCE, and cis-1,2-dichloroethylene has been detected in groundwater on the site. The proposed future use of the property is commercial. The Notice of Intent to Remediate was published in *The Digital First Media* on August 8, 2018.

Ruby Tuesday, 8680 Bartram Avenue, City of Philadelphia, **Philadelphia County**. Jamie Ziemba, Bock & Clark Corporation, 3550 West Market Street, Suite 200, Akron Ohio 44333 on behalf of Kathy McGuire, ACT Engineers, Inc., 1 Washington Blvd, Suite 3, Robbinsville, NJ 08691 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with PAHs which have contaminated groundwater on the site. The proposed future use of the property will be commercial. The Notice of Intent to Remediate was published in *The Philadelphia Tribune* on May 15, 2018.

Limekiln Golf Club, 1176 Limekiln Pike, Horsham Township, **Montgomery County**. Michael Potts, Terraphase Engineering Inc., 100 Canal Pointe Blvd, Suite 108, Princeton, NJ 08540 on behalf of Ken Griffin, Envision/Matrix Limekiln, LLC, Forsgate Drive, CN 400, Cranbury, NJ 08512 submitted a Notice of Intent to Remediate. Arsenic has been identified in soils at the site as a result of historic activities at the property. The Notice of Intent to Remediate was published in *The Philadelphia Inquirer* on June 27, 2018.

Grocery Store Site, 420 MacDade Boulevard, Ridley Township, **Delaware County**. Jeffrey T. Bauer, P.G., Whitestone Associates, Inc., 1600 Manor Drive, Suite 220, Chalfont, PA 18914 on behalf of Patrick Lyon, Lidl US LLC, 2005 Market Street, Suite 1010, Philadelphia, PA 19103 submitted a Notice of Intent to Remediate. The site was found to be contaminated with petroleum-impacted soil. The site is proposed for commercial use. The Notice of Intent to Remediate was published in *The Digital First Media* on August 17, 2018.

Yale Electric Property, 1630 Easton Road, Abington Township, **Montgomery County**. John W. Storb, Jr. PG., Storb Environmental Incorporated, 410 North Easton Road, Willow Grove, PA 19090 on behalf of Morris M. Appelbaum Revocable Trust, 20080 Boca West Drive, Apartment 441, Boca Raton, FL 33434 submitted a Notice of Intent to Remediate. A release of No. 2 fuel oil has impacted the soil. The site is a commercial property formerly occupied by Yale Electric Business. The Notice of Intent to Remediate was published in the *Times Chronicle/Public Spirit* on August 26, 2018.

MUNICIPAL WASTE GENERAL PERMITS

Application(s) Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Application No. WMGM042SC001 and General Permit No. WMGM042 Base. Reinford Farms, Inc., 505 Cedar Grove Road, Mifflintown, PA 17059. The application submitted by Reinford Farms requests a major modification to the base General Permit No. WMGM042, as well as Reinford Farm's coverage under the general permit, WMGM042SC001.

General Permit No. WMGM042 authorizes the processing of animal manure mixed with grease trap waste, pre- and post-consumer food waste from commercial and institutional establishments by anaerobic digestion on a farm and the beneficial use of the following:

- (1) Methane gas produced by the anaerobic digestion for use as fuel, including in the production of electricity;
- (2) Waste solids removed from the digester as animal bedding material at the farm; and
- (3) Liquid waste and solids removed from the digester as a soil additive for agricultural purposes.

The proposed modifications would add the processing of packaged food waste using a de-packaging machine to separate the packaging from the food waste to the base general permit. Reinford Farms is also proposing to modify its coverage under WMGM042SC001 to add a second anaerobic digester that would operate in conjunction with the existing anaerobic digester. The application was determined to be administratively complete on October 4, 2018.

Written comments concerning the application should be directed to Chris Solloway, Group Manager, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on WMGM042SC001" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

RESIDUAL WASTE GENERAL PERMITS

Application(s) received for the Renewal of a Determination of Applicability under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste other than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000.

General Permit No. WMGR029SW002. Safety-Kleen Systems, Inc., 650 Noble Drive, West Mifflin, PA 15122. Safety-Kleen West Mifflin, 650 Noble Drive, West Mifflin, PA 15122. A permit renewal application for continued coverage under residual waste general permit WMGR029 for the operation of a transfer facility for the processing of waste oil (including waste oil mixed with hazardous waste), spent antifreeze, used oil filters and waste oil/water mixture in West Mifflin Borough, **Allegheny County**, was deemed administratively complete by the Southwest Regional Office on October 23, 2018. (Previously assigned permit ID number was WMGR029G.)

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

General Permit No. WMGR029SW003. Safety-Kleen Systems, Inc., 650 Noble Drive, West Mifflin, PA 15122. Safety-Kleen Johnstown, 150 Allenbill Drive, Johnstown, PA 15904. A permit renewal application for continued coverage under residual waste general permit WMGR029 for the operation of a transfer facility for the processing of waste oil (including waste oil mixed with hazardous waste), spent antifreeze, used oil filters and waste oil/water mixture in Richland Township, **Cambria County**, was deemed administratively complete by the Southwest Regional Office on October 23, 2018. (Previously assigned permit ID number was WMGR029I.)

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

16-132N: Clarion Boards, Inc. (143 Fiberboard Road, Shippenville, PA 16254), for the proposed facility VOC limit to become a synthetic minor for VOC in Paint Township, **Clarion County**. This is a Title V facility and will remain Title V after approval.

43-252B: Grove City College (100 Campus Drive, Grove City, PA 16127), for the modification of Boiler 034 for natural gas to be the primary fuel with fuel oil as backup in Grove City Borough, **Mercer County**. This is a State Only facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

46-0026J: Global Packaging Inc. (209 Bower Avenue, Oaks, PA 19456) to install and operate one (1) ten-station flexographic printing press, with the VOC-laden exhaust routed through a permanent total enclosure to one of the two permitted regenerative thermal oxidizers at an existing State-Only facility located in Upper Providence Township, **Montgomery County**. The project does not trigger applicability toward the Federal PSD regulation or the Department's NSR regulation. The potential emissions increase (in tons per year) from this project will be as follows: NO_x—0.44; VOC—8.8; PM/PM₁₀/PM_{2.5}—0.04; CO—0.39; SO₂—0.004; and HAPs—0.17. The plan approval will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

23-0225: Adelpia Pipeline Company, LLC (1111 West Ridge Road, Linwood, PA 19061) for the construction and operation of a new natural gas compressor station (with a design throughput of 250 million cubic feet per day) at its Marcus Hook facility, which is located in Lower Chichester Township, **Delaware County**. The main air pollutant emission sources at the facility will include three natural gas-fired reciprocating compressor engines, one natural gas-fired emergency generator, and miscellaneous sources of fugitive emissions (i.e., pigging chambers, small storage tanks, connectors, flanges, valves, etc.). The proposed emissions of carbon monoxide (CO), formaldehyde (HCHO), hazardous air pollutants (HAPs), nitrogen oxides (NO_x), and volatile organic compounds (VOCs) from the facility are as follows:

- CO: 10.78 tons/yr
- HCHO: 2.22 tons/yr
- HAPs: 5.92 tons/yr
- NO_x: 17.07 tons/yr
- VOCs: 16.69 tons/yr

As these emission rates are less than the major facility thresholds for the Southeast Pennsylvania air basin (i.e., 100 tons/yr for CO; 25 tons/yr for total HAPs, NO_x, and VOCs; 10 tons/yr for an individual HAP), the facility will be considered a non-Title V facility.

The facility is subject to the Standards of Performance for New Stationary Sources (NSPS) for Stationary Spark Ignition Internal Combustion Engines [40 CFR Part 60, Subpart JJJJ] and Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after September 18, 2015 [40 CFR Part 60, Subpart OOOOa]. In addition, the compressor engines are subject to the additional NO_x requirements specified in 25 Pa. Code §§ 129.203—129.205. The plan approval will include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

A public comment period, beginning November 3, 2018, and ending December 14, 2018, will exist for the submission of written comments, suggestions, objections, or other information regarding the proposed Plan Approval. Submissions may be made in writing to Janine Tulloch-Reid, P.E., Environmental Engineer Manager, Facilities Permitting Section, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401, or electronically at raperoaqpubcom@pa.gov. Each submission must contain the name, address, and telephone number of the person(s) submitting the comments, identification of the proposed Plan Approval and condition number(s), and a concise statement regarding the relevancy of the information or objections to issuance of the proposed Plan Approval.

Pursuant to 25 Pa. Code §§ 127.44, 127.45 and 127.48, the Pennsylvania Department of Environmental Protection (DEP) will hold a public hearing on Tuesday, December 4, 2018, at the Lower Chichester Township Municipal Building, 1410 Market Street, Linwood, PA 19061, from 7:00—9:00 p.m. The public hearing will be held to receive oral and written testimony regarding DEP's intent to issue Air Quality Plan Approval No. 23-0225. All comments, whether submitted to DEP in writing or delivered orally at the hearing, shall merit equal consideration.

Persons wishing to present testimony at the hearing should contact Virginia Cain, Environmental Community Relations Specialist, at vicain@pa.gov or 484.250.5808. Individuals who do not register may also present testimony the day of the hearing. Oral testimony will be limited to 3 minutes per individual. Each organization is requested to designate one witness to present testimony on its behalf and time may not be relinquished to others. A stenographer will be present to record the testimony. DEP requests that presenters bring two copies of written remarks to aid in the transcription of testimony. All comments, whether submitted to DEP in writing or delivered orally at the hearing, shall merit equal consideration.

Persons unable to attend the hearing may submit three copies of a written statement and exhibits by December 14, 2018, to James D. Rebachak, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401, or electronically at raperoaqpubcom@pa.gov.

Should inclement weather postpone the hearing date, this information will be posted at www.dep.pa.gov/southeast. Please contact Virginia Cain or monitor our website to determine if a hearing will be held.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodations may contact Virginia Cain through the Pennsylvania AT&T Relay Service at 800.654.5984 (TDD), to discuss how DEP may accommodate your needs.

Copies of the Plan Approval application, proposed Plan Approval, and other relevant information are available for public review online at the above web address, or at DEP's Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. An appointment to review the documents may be scheduled by contacting the Records Management Section of DEP at 484.250.5910 between 8:00 a.m.—4:00 p.m., Monday—Friday, except holidays.

09-0242: Adelpia Pipeline Company, LLC (Rich Hill Road, Quakertown, PA 18951), for the construction and operation of a new natural gas compressor station (with a design throughput of 250 million cubic feet per day) and metering station, and the operation of an existing metering station, at its Quakertown facility, which is located in West Rockhill Township, **Bucks County**. The main air pollutant emission sources at the facility will include three natural gas-fired reciprocating compressor engines, two natural gas-fired emergency generators (one existing), and miscellaneous sources of fugitive emissions (i.e., pigging chambers, small storage tanks, connectors, flanges, valves, etc.). The proposed emissions of carbon monoxide (CO), formaldehyde (HCHO), hazardous air pollutants (HAPs), nitrogen oxides (NO_x), and volatile organic compounds (VOCs) from the facility are as follows:

- CO: 11.16 tons/yr
- HCHO: 2.11 tons/yr
- HAPs: 5.81 tons/yr
- NO_x: 17.16 tons/yr
- VOCs: 19.93 tons/yr

As these emission rates are less than the major facility thresholds for the Southeast Pennsylvania air basin (i.e., 100 tons/yr for CO; 25 tons/yr for total HAPs, NO_x, and VOCs; 10 tons/yr for an individual HAP), the facility will be considered a non-Title V facility.

The facility is subject to the Standards of Performance for New Stationary Sources (NSPS) for Stationary Spark Ignition Internal Combustion Engines [40 CFR Part 60, Subpart JJJJ] and Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after September 18, 2015 [40 CFR Part 60, Subpart OOOOa]. In addition, the compressor engines are subject to the additional NO_x requirements specified in 25 Pa. Code §§ 129.203—129.205. The plan approval will include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

A public comment period, beginning November 3, 2018, and ending December 14, 2018, will exist for the submission of written comments, suggestions, objections, or other information regarding the proposed Plan Approval. Submissions may be made in writing to Janine Tulloch-Reid, P.E., Environmental Engineer Manager, Facilities Permitting Section, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401, or electronically at rapseroaqpubcom@pa.gov. Each submission must contain the name, address, and telephone number of the person(s) submitting the comments, identification of the proposed Plan Approval and condition number(s), and a concise statement regarding the relevancy of the information or objections to issuance of the proposed Plan Approval.

Pursuant to 25 Pa. Code §§ 127.44, 127.45, and 127.48, the Pennsylvania Department of Environmental Protection (DEP) will hold a public hearing on Tuesday, December 4, 2018, at the West Rockhill Township Municipal Building, 1028 Ridge Road, Sellersville, PA 18960, from 7:00—9:00 p.m. The public hearing will be held to receive oral and written testimony regarding DEP's intent to issue Air Quality Plan Approval No. 09-0242. All comments, whether submitted to DEP in writing or delivered orally at the hearing, shall merit equal consideration.

Persons wishing to present testimony at the hearing should contact Virginia Cain, Environmental Community Relations Specialist, at vicain@pa.gov or 484.250.5808. Individuals who do not register may also present testimony the day of the hearing. Oral testimony will be limited to 3 minutes per individual. Each organization is requested to designate one witness to present testimony on its behalf and time may not be relinquished to others. A stenographer will be present to record the testimony. DEP requests that presenters bring two copies of written remarks to aid in the transcription of testimony. All comments, whether submitted to DEP in writing or delivered orally at the hearing, shall merit equal consideration.

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Should inclement weather postpone the hearing date, this information will be posted at www.dep.pa.gov/southeast. Please contact Virginia Cain or monitor our website to determine if a hearing will be held.

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Copies of the Plan Approval application, proposed Plan Approval, and other relevant information are available for public review online at the above web address, or at DEP's Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. An appointment to review the documents may be scheduled by contacting the Records Management Section of DEP at 484.250.5910 between 8:00 a.m.—4:00 p.m., Monday—Friday, except holidays.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05040D: Approval of a Reasonably Available Control Technology 2 (RACT 2) plan, as a plan approval, for the **East Penn Manufacturing Co., Inc.** smelter facility, located in Richmond Township, **Berks County**.

In accordance with 25 Pa. Code §§ 129.91—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT 2 plan, as a plan approval, to be submitted as part of the State Implementation Plan (SIP) for the East Penn Manufacturing Company, Inc. smelter facility. The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the RACT 2 approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed RACT 2 plan, if approved by DEP, will be issued as a plan approval (06-05040D). The relevant RACT 2 requirements will also be submitted to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania's State Implementation Plan. Requirements that are not part of the RACT 2 approval will be excluded from the SIP submittal.

The following is a summary of the proposed RACT 2 requirements for this facility that will be submitted to the EPA as part of the SIP:

RACT 2 Case-by-Case Requirements

I. Sources 101/108

a. By no later than three years after issuance of Plan Approval No. 06-05040D, East Penn shall implement combustion system modifications to Sources 101/108 as proposed in its Alternative RACT and Compliance Proposal dated 10/24/16, and as clarified in its RACT Response Letter dated 1/5/18.

b. The current NO_x limits in Title V Operating Permit 06-05040, Source Group SG01, Conditions # 002 and # 005 shall remain in effect until the limits in c. below become effective.

- c. For the combined exhaust of Sources 101 and 108, the permittee shall limit emissions to the following, once the modifications in a. have been completed:
1. 0.6 lb NO_x/MMBtu of heat input on a 30-day rolling average
 2. 71.42 tons of NO_x for any rolling consecutive 12-month period
- d. The permittee shall limit the emissions from the furnaces to the following:
1. Total Hydrocarbons—20 ppmv as propane at 4% carbon dioxide (both furnaces)
 2. Total Hydrocarbons—360 ppmv as propane at 4% carbon dioxide (blast furnace only)
 3. Total Hydrocarbons—20 ppmv as propane at 4% carbon dioxide (reverberatory furnace only)
 4. Volatile Organic Compounds (VOC)—28.61 tons
- e. The permittee shall pass the exhaust of both furnaces through the afterburner.
- f. Source 101/108 shall not exceed 7,680 hours of operation during any consecutive 12-month period (rolling basis). The hours of operation shall be recorded.
- g. The permittee shall comply with the requirements of 40 CFR Part 63, Subpart X—National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting, with regard to total hydrocarbon emissions, controls, testing, monitoring, recordkeeping, reporting and work practices.
- h. The permittee shall conduct an initial source test for NO_x and VOC on the combined exhaust of Sources 101/108 within 180 days of the first operation of the sources following the modifications described in a.
- i. After the initial source test in d. has been completed, source tests for NO_x and VOC shall be conducted once in each 5-year calendar period. Unless otherwise approved in writing by DEP, emission testing for VOC shall be conducted using EPA Methods 1—4, 18 and 25A, and the Method 25A results shall be corrected for non-VOC hydrocarbons using Method 18. Emission testing for NO_x shall also be done using EPA methods.
- j. The permittee shall monthly calculate and record the total NO_x emissions from Sources 101/108 for the most recent 12-month period, based on stack test results or other methods approved by the Department.
- k. The permittee shall employ good combustion practices when operating Source IDs 101 and 108 to limit NO_x and VOC emissions.
- l. The permittee shall keep records to demonstrate compliance with 25 Pa. Code §§ 129.96—129.100. In accordance with 25 Pa. Code § 129.100(i), the records shall be retained by the permittee for 5 years and made available to the Department upon receipt of a written request from the Department.

II. Source 115

- a. Source 115 includes but is not limited to VOC emissions from miscellaneous chemicals like epoxy resin, spray painting with rattle cans and other painting. The permittee shall meet RACT 2 requirements for Source 115 by complying with the following:
1. Engaging in good operating practices to limit VOC emissions. Good operating practices include methods such as proper employee training, standard operating procedures, periodic inspections, good housekeeping and monitoring and recordkeeping.
 2. VOC emissions from Source 115 shall not exceed 5 tons in any 12-month rolling period.

Public Comment Details:

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Thomas Hanlon, Environmental Engineering Manager, Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110. A 30-day comment period from the date of publication of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the RACT 2 condition, including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the RACT 2 approval.

Public hearing. A public hearing will be held on Tuesday December 4, 2018, at 10:00 a.m. at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110, to accept oral comments on the proposed permit action and the proposed SIP revision. To register to speak at the hearing, please contact Thomas Hanlon at 717-705-4862. Speakers must pre-register in order to testify at the hearing. The last day to pre-register to speak at the hearing will be Tuesday, November 27, 2018.

Oral testimony at the hearing will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Thomas Hanlon at 909 Elmerton Avenue, Harrisburg, PA 17110.

All pertinent documents are available for public review between 8 a.m. and 4 p.m., Monday through Friday, except holidays, at the DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110. An appointment to review the documents may be scheduled by contacting the file room at 717-705-4732 between 8:00 a.m. and 3:30 p.m., Monday through Friday, except holidays.

Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact Thomas Hanlon at 717-705-4862 or make accommodations through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD).

07-05003E: Norfolk Southern Railway, Co. (200 N. 4th Avenue, Altoona, PA 16601) for the construction and temporary operation of a new 2,500 kW (3,674 BHP) diesel fired emergency generator and associated 5,100 gallon—aboveground diesel storage tank at the Juniata Locomotive Shop facility located in Logan Township, **Blair County**. The expected increase in facility emissions as a result of the changes proposed are: 9.02 tons per year of NO_x; 1.36 ton per year of CO; 1.00 ton per year of VOCs; and less than one ton each of SO₂, PM and combined HAPs. The facility is a Title V facility. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12, and 40 CFR Part 60, Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

28-03068A: Pennsylvania Cherry, LLC (P.O. Box 269, Mercersburg, PA 17236) for the installation of a lumber processing facility, located in Montgomery and Peters Townships, **Franklin County**. The Plan Approval will authorize to install a wood fired boiler controlled by an electrostatic precipitator, and lumber trimming and grinding operations controlled by cyclone separators. Maximum emissions from the operation are estimated at 64.61 tons CO; 24.41 tons NO_x; 7.89 tons PM; 6.73 tons PM₁₀; 6.13 tons PM_{2.5}; 2.67 tons SO_x; 8.16 tons VOC; and 3.93 tons HAP. The facility is a State-only facility. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the provisions of 25 Pa. Code Chapter 127.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00298: GlaxoSmithKline, LLC East (709 Swede-land Road, King of Prussia, PA 19406) located in Upper Merion Township, **Montgomery County**, for operation of boilers and generators at the Pharmaceutical Preparation and Manufacturing Plant. Title V Operating Permit No. 46-00035 is being split into three (3) separate Title V facilities due to a change in ownership with portions of the existing plant. This specific permit is for the East location. The facility remains as a major source for Nitrogen Oxide (NO_x) emissions and an area source for Volatile Organic Compound (VOC) emissions and Hazardous Air Pollutants (HAP). All three (3) sites will be aggregated for New Source review (NSR) and Prevention for significant Deterioration (PSD) purposes only. The requirements of 25 Pa. Code §§ 129.96—129.100 do not apply to sources at GSK; facility-wide potential to emit NO_x emissions are restricted to less than 100 tons per year and facility-wide potential to emit VOC emissions is less than 25 tons per year.

There are no new sources at this facility. The sources addressed in this permit are three (3) Cleaver Brooks boilers located in Building 3 fire natural gas as the primary fuel and No. 6 fuel oil as the secondary fuel, and several engines that fire non-road No. 2 fuel oil. The sources at this facility are not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64 because there are no control devices on the sources at this facility. The source is not a major source for Greenhouse Gases (GHG).

The permit contains all applicable requirements including monitoring, recordkeeping and reporting.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05033: Texas Eastern Transmission, LP (306 Station Road, Robensonia, PA 19551) to renew a Title V Operating Permit for the natural gas transmission station located in North Heidelberg Township, **Berks County**. The actual emissions from the facility in 2017 are estimated at 195.7 tpy of NO_x, 7.7 tpy of CO, 1.0 tpy of PM₁₀, 1.8 tpy of SO_x, 8.7 tpy of VOC, 2.5 tpy of Formaldehyde and 2.6 tpy of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

40-00099: Haines and Kibblehouse, Inc.—Pikes Creek Asphalt (P.O. Box 196, 2052 Lucon Road, Skippack, PA 19474-0196). The Department intends to issue a renewal State-Only Synthetic Minor Permit for the Pikes Creek Asphalt Plant located in Lehman Township, **Luzerne County**. The source is considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

40-00110: Quality Collision, Inc. (365 Courtdale Ave., Courtdale, PA 18704). The Department intends to issue a renewal State-Only Natural Minor Permit for Quality Collision, Inc. located in Courtdale Borough, **Luzerne County**. The sources at this facility include two spray paint booths. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-03144: KRB Machinery (1058 Cool Creek Rd., Wrightsville, PA 17368) for the operation of a tool manufacturing facility in Lower Windsor Township, **York County**. This is for renewal of the existing State-only permit. Potential air emissions from the facility are estimated at 18.65 tpy PM and 5.47 tpy VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

07-05044: New Enterprise Stone & Lime Co., Inc./Roaring Spring Quarry (P.O. Box 77, New Enterprise, PA 16664) for operation of existing limestone crushing and blacktop plants at the facility in Taylor Township, **Blair County**. The facility potential emissions are estimated 22.84 tons of PM₁₀, 18.5 tons of CO, 10.2 tons of NO_x, 1.87 tons of SO_x, 17.6 tons of VOC, and 3.3 tons of total HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The facility is subject to 40 CFR Part 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants, and 40 CFR Part 60, Subpart I—Standards of Performance for Hot Mix Asphalt Facilities.

67-03035: Martins Potato Chips, Inc. (P.O. Box 28, 5847 Lincoln Highway West, Thomasville, PA 17364), to issue a State only operating permit renewal for Thomasville Plant in Jackson Township, **York County**. The facility's potential emissions are 10 tpy of PM, 6 tpy of NO_x, and 2 tpy of CO. Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

55-00019: Professional Building Systems, Inc. (72 East Market Street, Middleburg, PA 17842-1064) to issue a State only operating permit for their facility located in Middleburg Borough, **Snyder County**. The facility is currently operating under State Only Operating Permit 55-00019. The facility's sources include three # 2 fuel oil-fired boilers, all rated less than 3 million Btu per hour, three propane-fired heaters, all rated less than 0.15 million Btu per hour, two wood-fired boilers, both rated less than 0.61 million Btu per hour, three # 2 fuel oil storage tanks, two parts washers and two modular home manufacturing plants. The facility has potential emissions of 6.77 tons per year of nitrogen oxides, 3.70 tons per year of carbon monoxide, 6.78 tons per year of sulfur oxides, 2.33 tons per year of particulate matter, 11.92 tons per year of volatile organic compounds and 2.12 tons of volatile hazardous air pollutants. The # 2 fuel oil and wood-fired boilers are subject to 40 CFR Part 63, Subpart JJJJJ of the National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial and Institutional Boilers Area Sources. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.0550.

60-00012: Ritz-Craft Corporation of PA, Inc. (P.O. Box 70, 15 Industrial Park Road, Middleburg, PA 17844-0070) to issue a State only operating permit for their facility located in Mifflinburg Borough, **Union County**. The facility is currently operating under State Only Operating Permit 60-00012. The facility's sources include twenty-two # 2

fuel oil and natural gas-fired furnaces, all rated less than 1.5 million Btu per hour, two wood-fired boilers, both rated less than 0.90 million Btu per hour, eighty-two natural gas-fired space heaters, all rated at 0.25 million Btu per hour, three modular home manufacturing plants, a specialty paint shop and two parts washers. The facility has potential emissions of 16.09 tons per year of nitrogen oxides, 8.84 tons per year of carbon monoxide, 6.62 tons per year of sulfur oxides, 7.50 tons per year of particulate matter, 40.72 tons per year of volatile organic compounds and 15.24 tons of volatile hazardous air pollutants. The wood-fired boilers are subject to 40 CFR Part 63, Subpart JJJJJ of the National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial and Institutional Boilers Area Sources. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.0550.

41-00086: LBV Professional Services, LLC (350 Spruce Street, Montoursville, PA 17754-1706) to issue a State only operating permit for their facility located in Montoursville Borough, **Lycoming County**. The facility is currently operating under State Only Operating Permit 41-00086. The facility's sources include two crematory incinerators and a batch concrete plant. The facility has potential emissions of 0.82 ton per year of nitrogen oxides, 2.80 tons per year of carbon monoxide, 0.70 ton per year of sulfur oxides, 2.56 tons per year of particulate matter and 0.82 ton per year of volatile organic compounds. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.0550.

55-00012: Wood-Mode, Inc. (1 2nd St, P.O. Box 250, Kreamer, PA 17833) to issue a renewal State Only "Synthetic Minor" Operating Permit for their Selinsgrove Furniture Plant located in Selinsgrove Borough, **Snyder County**. The facility is currently operating under State Only "Synthetic Minor" Operating Permit 55-00012. The facility's main sources include sanding and milling equipment as well as a coating operation. The facility has potential emissions of 16.9 tons per year (TPY) of particulate matter, 4.5 TPY of nitrogen oxides, 2.7 TPY of carbon monoxide, 3.8 TPY of sulfur oxides, 49.9 TPY of volatile organic compounds, 24.9 TPY of hazardous air pollutants, and 5,229 TPY of greenhouse gases (carbon dioxide equivalents). No emission or equipment changes are being proposed by this action. The emission limits and work practice standards along with monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145, including section 129.52 pertaining to surface coating processes and sections 129.101—129.107 pertaining to wood furniture manufacturing operations. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

OP-65-00914: Preform Specialties Inc. (176 Cherry Street, Blairsville, PA 15714-4358), in accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal State Only Operating Permit (SOOP-65-00914) to Preform Specialties Inc. to authorize the continued operation of manufacturing of high-strength tungsten carbide preforms at their Powder Processing Plant located in Derry Township, **Westmoreland County**.

The facility's main sources and controls include; three (3) attritors, two (2) vacuum dryers, two (2) hammer mills, seventeen (17) wet grinders, one (1) dry grinder, two (2) extruders, sixteen (16) 55-gallon heptane drums, one (1) boiler rated at 0.2 MMBtu/hr, one (1) small part washer, and one (1) chiller to capture heptane. Emissions from the facility are controlled by twenty-five (25) Torit dust collectors each rated at 500 scfm, and one (1) Torit Dryflo DM6 oil mister collector rated at 8,800 scfm.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 47.0 tons of VOC, 4.0 tons of PM₁₀, and 1.5 ton of HAP. NO_x emission from the boiler rated at 0.2 MMBtu/hr is negligible and not included. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the operating permit have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145.

Preform Specialties State Only Operating Permit renewal application, the Department's Air Quality Review Memorandum, and the proposed Air Quality State Only Operating Permit for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the State Only Operating Permit renewal application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality State Only Operating Permit for this project, a person may contact Jesse Parihar at jparihar@pa.gov or 412.442.4030.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). Comments, requests for a public hearing, and protests must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (State Only Operating Permit 65-00914) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Comments, protests and requests for a public hearing should be directed to Jesse S. Parihar, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. (jparihar@pa.gov, fax 412.442.4194)

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

43-00309: Bucks Fabricating, Inc. (3547 Perry Hwy., Hadley, PA 16130), the Department intends to issue the renewal of the State-Only Operating Permit of a facility that manufactures detachable work truck bodies and roll-off containers located in Sandy Creek Township, **Mercer County**. Permitted sources at the facility include two paint booths, two dryers, hand-wiping operations, paint mixing and spray gun cleaning operations, steam cleaning machine, an emergency generator, and miscellaneous heating emissions. The facility is subject to a VOC restriction of 30 tons per 12-month rolling period, which was established through a plan approval. In this renewal, 25 Pa. Code § 129.52d (Control of VOC emissions from miscellaneous metal parts surface coating processes, miscellaneous plastic parts surface coating processes and pleasure craft surface coating) is incorporated in the operating permit, replacing § 129.52 (Surface coating processes). The § 129.52d applies to the two paint booths, hand-wiping operations, and paint mixing and spray gun cleaning operations. Applicability determination showed that the newly promulgated 25 Pa. Code § 129.63a (Control of VOC emissions from industrial cleaning solvents) does not apply to the facility's hand-wiping operations.

61-00218: Tennessee Gas Pipeline Company Station 303 (1001 Louisiana Street, Suite 1000, Houston, TX 77002-5089) the Department intends to issue a renewal of the Natural Minor Operating Permit for the natural gas transmission station located in Cranberry Township, **Venango County**. The facility's primary emission sources include a 14,721 hp natural gas compressor turbine, a 578 hp emergency generator fueled by a natural gas engine, miscellaneous natural gas fired sources and minor fugitive emissions. The turbine is subject to 40 CFR 60 Subpart KKKK pertaining to the NSPS for Stationary Combustion Turbines. The emergency engine is subject to 40 CFR 60 Subpart JJJJ pertaining to the Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The potential emissions from the facility are 31 TPY NO_x; 68 TPY CO; 5 TPY VOC; 2 TPY SO_x; 4 TPY PM₁₀; 2 TPY formaldehyde; 2TPY HAPs; and 65,910 TPY GHG CO_{2e}. The conditions of the plan approval were incorporated into the operating permit.

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 32030110, Fossil Fuel, Inc., 690 Weaver Road, Marion Center, PA 15759-5511, renewal for reclamation only of a bituminous surface and auger permit in East Mahoning & Grant Townships, **Indiana County**, affecting 43.0 acres. Receiving stream: unnamed tributaries to Crooked Run to Little Mahoning Creek, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: October 15, 2018.

Permit No. 11120202 and NPDES No. PA0269085. Maple Coal Co., 254 Interpower Drive, Colver, PA 15927, permit renewal for the continued operation and restoration of a bituminous surface mine in Barr & Blacklick Townships, **Cambria County**, affecting 48.0 acres. Receiving streams: Elk Creek to North Branch of Blacklick Creek to Blacklick Creek to Conemaugh River, classified for the following uses: cold water fishes; trout stocked fishes; warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: October 15, 2018.

Permit No. 56813006 and NPDES No. PA0125466. PBS Coals, Inc., 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, permit renewal for reclamation only of a bituminous surface mine in Stonycreek Township, **Somerset County**, affecting 285.9 acres. Receiving streams: unnamed tributary to/and Clear Run; unnamed tributary to/and Boone Run, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: October 17, 2018.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17020110. RAMM Coal, Inc. (1092 Spruce Hill Road, Rockton, PA 15856) Permit revision to postmining land use change from forestland to unmanaged natural habitat to a bituminous surface and auger mine located in Sandy and Brady Townships, **Clearfield County** affecting 145.3 acres. Receiving streams: Unnamed Tributaries to LaBorde Branch and LaBorde Branch classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: October 3, 2018.

17803023 and NPDES PA0128198. EnerCorp, Inc. (1310 Allport Cutoff, Morrisdale, PA 16858). Permit renewal for continued postmining treatment system on a bituminous surface coal mine located in Cooper Township, **Clearfield County** affecting 14.2 acres. Receiving stream(s): Basin Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: October 11, 2018.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day	Daily	Instantaneous
	Average	Maximum	Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*	greater than 6.0; less than 9.0		
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

NPDES No. PA0069143 (Mining Permit No. 11841601), E.P. Bender Coal Company, Inc., (P.O. Box 594, Carrolltown, PA 15722). A renewal to the NPDES permit for the Fallentimber Preparation Plant in Reade Township, **Cambria County**. 43 Surface Acres Affected. Receiving stream: UNT 26461 of Clearfield Creek, classified for the following use: CWF. Clearfield Creek Watershed TMDL. Receiving stream: Clearfield Creek, classified for the following use: WWF. Clearfield Creek Watershed TMDL. The application was considered administratively complete on July 14, 2011. Application received: February 1, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: UNT 26461 of Clearfield Creek

The proposed effluent limits for Outfall 001 (Lat: 40° 41' 51.4" Long: -78° 30' 02") are:

Parameter		30-Day			Instant.
		Minimum	Average	Maximum	Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids ¹	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(mg/l)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0			

Outfall 004 discharges to: Clearfield Creek

The proposed effluent limits for Outfall 004 (Lat: 40° 41' 35" Long: -78° 30' 14") are:

Parameter		30-Day			Instant.
		Minimum	Average	Maximum	Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids ¹	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(mg/l)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0			

EPA Waiver is not in effect.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

NPDES No. PA0269085 (Mining Permit No. 11120202), Maple Coal Company, 254 Interpower Drive, Colver, PA 15927, renewal of an NPDES permit for discharge of water resulting from coal refuse reprocessing in Barr & Blacklick Townships, **Cambria County**, affecting 48.0 acres. Receiving stream: Elk Creek, classified for the following use: Cold Water Fishes. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: October 15, 2018.

The following outfalls discharge to Elk Creek:

Outfall Nos.	New Outfall (Y/N)
001 (Sediment Pond 1)	N
002 (Treatment Pond A)	N

The proposed effluent limits for the previously listed outfalls are as follows:

Outfalls: 001 & 002 (All Weather Conditions)	30-Day Average	Daily Maximum	Instant. Maximum
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

This proposed mine site also contains or is hydrologically connected to four substandard discharges for which there is no responsible party. Pursuant to 25 Pa. Code Chapter 87 Subchapter F, effluent limits for those discharges will be based upon the existing baseline pollution load, or the standards found at 25 Pa. Code Chapter 87.102(a) Group A, whichever is least stringent.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. PA0069736 (Mining Permit No. 26743202), Bute Coal Recovery, LLC, 195 Enterprise Lane, Connellsville, PA 15425, NPDES permit renewal/revision for continued water treatment at a surface coal mine in Dunbar and North Union Townships, **Fayette County** affecting 150.1 acres. The permit includes a 1,500-foot variance to affect within 20-feet of Rankin Run. Two outfalls previously permitted as sediment pond outfalls will be re-permitted as treatment pond outfalls. Receiving stream(s): UNT to Rankin Run and Rankin Run, classified for the following use: WWF. Application received: March 15, 2016, and July 2, 2018.

The following treated wastewater outfalls discharges to UNT to Rankin Run:

Outfall Nos.	New Outfall (Y/N)	Type
001	N	Treatment Facility Outfall
003	N	Treatment Facility Outfall

The proposed effluent limits for the previously listed outfall are as follows:

Outfalls: 001 and 003	30-Day Average	Daily Maximum	Instant. Maximum
Total Iron (mg/l)	1.5	3.0	3.7
Total Manganese (mg/l)	1.0	2.0	2.5
Total Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (mOsm/kg)	N/A	N/A	N/A
Total Cadmium (mg/l)	Monitor & Report		
Total Silver (mg/l)	Monitor & Report		
Sulfates (mg/L)	Monitor & Report		

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The following stormwater outfall discharges to Rankin Run:

Outfall No.	New Outfall (Y/N)	Type
002	N	Stormwater Outfall

The proposed effluent limits for the previously listed outfall are as follows:

Outfall: 002	30-Day Average	Daily Maximum	Instant. Maximum
Total Iron (mg/l)	1.5	3.0	3.7
Total Manganese (mg/l)	1.0	2.0	2.5
Total Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (mOsm/kg)	N/A	N/A	N/A
Total Cadmium (mg/l)	Monitor & Report		
Total Silver (mg/l)	Monitor & Report		
Sulfates (mg/L)	Monitor & Report		

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

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