

[50 Pa.B. 1124]
[Saturday, February 22, 2020]

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LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

1468 Clearfield Road Property, 1468 Clearfield Road, Nazareth, PA 18064, Bushkill Township, **Northampton County**. Above Environmental Services, P.O. Box 801, Vernon, NJ 07462, on behalf of Hudson Homes, 3701 Regent Boulevard, Irving, TX 75063, submitted a Final Report concerning remediation of soil contaminated by a release of heating oil from an aboveground storage tank. The report documented remediation of the site to meet Statewide Health Standards and was approved by DEP on February 10, 2020.

HAZARDOUS WASTE TREATMENT, STORAGE & DISPOSAL FACILITIES

Permits issued, suspended, expired, denied, revoked, reinstated or returned under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage, or Disposal Facility.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, telephone number: 717-705-4706.

PAD010154045. Envirite of Pennsylvania, Inc., 730 Vogelsong Road, York, PA 17404, City of York, **York County**. Class I Permit Modification approving revisions to the facility's Preparedness, Prevention and Contingency Plan and financial assurance associated with the implementation of new Tank T-23. Permit modification was issued by the Southcentral Regional Office on February 7, 2020.

REGISTRATION FOR GENERAL PERMIT—MUNICIPAL WASTE

Registration(s) Issued Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities.

Southcentral Regional Office: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, telephone number 717-705-4906.

General Permit Registration No. WMGM036SC001B. Denali Environmental Solutions, LLC, Wood # 1 Mine Site, located at Mountain Road to Haul Road, Wood, PA 16694, Wells Township, **Fulton County**. This registration to operate under General Permit No. WMGM036 authorizes the blending or mixing of dewatered sewage sludge generated by municipal sewage collection and treatment systems or treatment works, and lime material to produce either an exceptional quality biosolid or a lime stabilized sewage sludge for beneficial use by using a portable processing unit. The registration was issued by the Southcentral Regional Office on February 7, 2020.

Persons interested in reviewing the general permit may contact John Oren, P.E., Permits Section Chief, Southcentral Regional Office, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4906. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

AG5A-58-00007A: SWN Production Company LLC (917 State Route 29 North, Tunkhannock, PA 18657) on January 28, 2020 operation of a compressor engine and ancillary equipment at the NR-02 Endless Mountain Wellpad site located in New Milford Twp., **Susquehanna County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

AG5-18-00002A: Nation Fuel Gas Supply Corporation (6363 Main Street, Williamsville, NY 14221) on January 30, 2020, authorize the construction and operation of the Tamarack Compressor Station located in Leidy Township, **Clinton County**. The sources at the facility consist of two (2) natural gas-fired compressor turbine engines, one (1) natural gas-fired emergency generator engine, one (1) storage tank and several small natural gas-fired building heaters pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP5).

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

39-00055B: B. Braun Medical, Inc. (901 Marcon Blvd., Allentown, PA 18109) issued on January 30, 2020 for the installation and operation of a new control device manufactured by Anguil Environmental Systems, Inc. (Anguil) to control EtO emissions from the existing eight Sterilizers and Aeration Room. The proposed Anguil System control device will replace the existing Catalytic Oxidizer (Control Device ID C001) and Wet Scrubber Deoxx Unit (Control Device ID C002) at the existing facility located in Hanover Township, **Lehigh County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

50-03007B: Atlantic Metal Industries LLC (600 Susquehanna Trail, Liverpool, PA 17045) on February 6, 2020, for the construction of an aluminum sweat/copper wire burning furnace at the metal scrap recycling facility located in Liverpool Township, **Perry County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

08-00054B: Wolf Run Energy, LLC (106 Isabella St., Ste. 600, Pittsburgh, PA 15212) on February 4, 2020, to extend the plan approval expiration date to August 9, 2020 to allow continued operation of five natural gas-fired reciprocating engines at their electric generating facility in Wilmot Township, **Bradford County**.

59-00035A: Empire Pipeline, Inc. (6363 Main Street, Williamsville, NY 14221) on February 4, 2020, for the construction and operation of the Jackson Compressor Station located in Jackson Township, **Tioga County**. The plan approval has been extended until August 13, 2021.

18-00011J: Croda, Inc. (8 Croda Way, Mill Hall, PA 17751) on January 27, 2020, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from February 4, 2020 to August 2, 2020, at their Mill Hall Facility located in Bald Eagle Township, **Clinton County**. The plan approval has been extended.

19-00007B: Transcontinental Gas Pipe Line Company, LLC (P.O. Box 1396, Houston, TX 77251-1396) on January 27, 2020, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from January 23, 2020 to July 21, 2020, at their Compressor Station 517 located in Jackson Township, **Columbia County**. The plan approval has been extended.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

PA-04-00699H: National Gypsum Company, Inc. (168 Shippingport Hill Road, P.O. Box 346, Shippingport, PA 15077-1000). Plan Approval Extension issuance date January 07, 2020, for 180 days to allow temporary operation, evaluate source test reports, and submit the plan approval application for their NGC facility located in Shippingport Borough, **Beaver County**.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

65-00207: OMNOVA Solutions, LLC (1001 Chambers Avenue, Jeannette, PA 15644-3207). Title V Operating Permit on February 6, 2020, the Department of Environmental Protection (DEP) authorized a renewed Title V operating permit for their polymer-based film and composite materials manufacturing facility located in the City of Jeannette, **Westmoreland County**. The permit includes Reasonably Available Control Technology (RACT II) requirements for this facility in accordance with 25 Pa. Code §§ 129.96—129.100. The permit includes emission limits, operating requirements, monitoring requirements, recordkeeping requirements, and work practice standards for the site to ensure that the facility complies with all applicable Federal and State air quality regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

25-00035: Molded Fiber Glass Companies, Union City (55 Fourth Avenue, Union City, PA 16438-1247). On February 5, 2020, the Department issued a modification of the Title V Operating Permit to incorporate RACT II case-by-case and presumptive requirements for the manufacturing facility. The facility is major for VOC and not NO_x; thus, the RACT II Review only addresses emissions of VOC. The Union City facility manufactures a variety of fiberglass reinforced plastic products that includes the operation of open molding (gelcoat and resin application), closed molding, surface coating processes, and various support operations. The open and closed molding operations are subject to 40 CFR 63 Subpart WWWW NESHAP for Reinforced Plastic Composites Production and 40 CFR 63 Subpart PPPP NESHAP for Surface Coating of Plastic Parts and Products. Two boilers are subject to 40 CFR 63 Subpart DDDDD NESHAP for Industrial, Commercial, and Institutional Boilers and Process Heaters. This RACT II major modification addresses several VOC emission sources subject to an alternative RACT proposal pursuant to § 129.99(c), including the gelcoat operation, mechanical and manual atomized resin application, and the primer spray operation. This RACT II major modification also addresses the reaction injection molding presses, which are a VOC source subject to presumptive RACT pursuant to § 129.97(c)(2) for PTE less than 2.7 tpy. The facility is also subject to a facility-wide VOC limit of 75 tpy on a 12-month rolling basis in compliance with RACT II case-by-case provisions. The permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Norman Frederick, Facility Permitting Chief—Telephone: 570-826-2409.

54-00063: Greater Pottsville Area Sewer Authority (1050 Route 61 Hwy S, Pottsville, PA 17901). The Department issued, on February 3, 2020, a State-Only Operating Permit for the operation of sources at the wastewater treatment facility located in the City of Pottsville, **Schuylkill County**. The sources include primary and finish solids

processing, and digesters. The control devices include a solids wet scrubber and a burn off flare. The operating permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

21-03029: Pennsy Supply, Inc. (2400 Thea Drive, Suite 3A, Harrisburg, PA 17011) on February 4, 2020, for the Mt. Holly Springs Quarry located in Dickinson Township, **Cumberland County**. The State-only permit was renewed.

01-05022: Knouse Foods Cooperative, Inc. (800 Peach Glen Idaville Road, Peach Glen, PA 17375-0001) on February 6, 2020, for the Orttanna fruit processing facility located in Hamiltonban Township, **Adams County**. The State-only permit was renewed.

06-05102: Sunsweet Growers, Inc. (105 South Buttonwood Street, Fleetwood, PA 19522-1639) on February 4, 2020, for the juice bottling plant located in Fleetwood Borough, **Berks County**. The State-only permit was renewed.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Norman Frederick, Facility Permitting Chief—Telephone: 570-826-2409.

39-00006: American Craft Brewery LLC (7880 Penn Dr, Breinigsville, PA 18031) on January 30, 2020, in Upper Macungie Township, **Lehigh County** for an amendment to incorporate process modification. The RACT II conditions from Plan Approval 39-00006F were copied into the Title V Operating Permit No. 39-00006. Administrative Amendment of Title V Operating Permit issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

53-00006: Dominion Energy Transmission Inc. (5000 Dominion Boulevard, Glenn Allen, VA 23060) issued a revised Title V operating permit on February 10, 2020, for a change in the responsible official and permit contact person for the Ellisburg Compressor Station. This facility is located in Genesee Township, **Potter County**.

18-00005: Dominion Energy Transmission Inc. (5000 Dominion Boulevard, Glenn Allen, VA 23060) issued a revised Title V operating permit on February 10, 2020, for a change in the responsible official and permit contact person for the Finnefrock Compressor Station. This facility is located in Leidy Township, **Clinton County**.

**ACTIONS ON COAL AND NONCOAL
MINING ACTIVITY APPLICATIONS**

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

Coal Permits Issued

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500. (Contact: Tracy Norbert).

63080102 and NPDES Permit No. PA0251429. Neiswonger Construction, Inc., 17592 Route 322, Strattanville, PA 16258, renewal application for continued mining to an existing bituminous mine located in Somerset Township, **Washington County**, affecting 187.8 acres. Receiving stream(s): unnamed tributaries to Center Branch Pigeon Creek. Classified for the following use: WWF. Ellsworth Borough Water Department is the potable water supply within 10 miles downstream from the point of discharge. Application received: November 19, 2018. Permit issued: February 4, 2020.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 54840209R7. Mazaika Coal Company (689 Fairview Street, Tamaqua, PA 18252), renewal of an existing anthracite coal refuse reprocessing and preparation plant operation in Rush Township, **Schuylkill County** affecting 24.0 acres. Receiving stream: Little Schuylkill River. Application received: October 22, 2019. Renewal issued: February 7, 2020.

Permit No. PAM114033R. Mazaika Coal Company (689 Fairview Street, Tamaqua, PA 18252), renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on Surface Mining Permit No. 54840209 in Rush Township, **Schuylkill County**, receiving stream: Little Schuylkill River. Application received: October 22, 2019. Renewal issued: February 7, 2020.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Holly Calvetti).

Permit No. 56190301 and NPDES No. PA0279749. Windber Stone, LLC, 117 Marcia Street, Latrobe, PA 15650, commencement, operation and restoration of a large noncoal (industrial minerals) operation in Ogle Township, **Somerset County**, affecting 99.8 acres. Receiving stream(s): unnamed tributaries to Clear Shade Creek, unnamed tributary to South Fork Little Conemaugh River, classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: June 21, 2019. Permit Issued: February 4, 2020.

Permit No. 34190801, Dryhouse Stoneworks, 30 Walnut Grove Lane, Belleville, PA 17004, commencement, operation, and restoration of a small noncoal (industrial minerals) operation in Beale Township, **Juniata County**, affecting 5.0 acres, receiving stream(s): unnamed tributary to Doyle Run. Application received: September 16, 2019. Permit Issued: February 4, 2020.

PAM419005-GP104, Dryhouse Stoneworks, 30 Walnut Grove Lane, Belleville, PA 17004. Renew Coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on Noncoal Permit No. 34190801 located in Beal Township, **Juniata County**. Receiving stream(s): unnamed tributary to Doyle Run, classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Notice of Intent for Coverage received: September 16, 2019. Approved: February 4, 2020.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191, (Cayleigh Boniger).

43830305. Gerald S. Greene (25149 Hilltop Road, Springboro, PA 16435). Final release for a small noncoal mining operation in Greene Township, **Mercer County**. Restoration of 4.0 acres completed. Receiving streams: Unnamed tributary to Shenango River. Application Received: October 25, 2019. Final release approved: February 3,

2020.

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500. (Contact: Tracy Norbert).

02030301 and NPDES Permit No. PA0004278. Redland Quarries NY, 6211 Ann Arbor Road, Dundee, MI 48131. Transfer of permit formerly issued to LaFarge North America, Inc. for continued operation and reclamation of a noncoal surface mining site located in West Mifflin Borough, **Allegheny County**, affecting 112.5 acres. Receiving stream(s): Thompson Run. Application received: December 12, 2018. Transfer Permit issued: February 6, 2020.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 49050301C. Central Builders Supply Co. (P.O. Box 152, Sunbury, PA 17801), correction to an existing quarry operation to update the post-mining land use to include unmanaged natural habitat; unmanaged natural water impoundment and cropland in Point Township, **Northumberland County** affecting 54.5 acres, receiving stream: Susquehanna River. Application received: June 29, 2018. Correction issued: February 4, 2020.

Permit No. PAM119023. David P. Compton (909 Glenwood Road, Hop Bottom, PA 18824), coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58112511 in Apolacon Township, **Susquehanna County**, receiving stream: Apalachin Creek. Application received: October 4, 2019. Permit issued: February 5, 2020.

Permit No. PAM113070R. Northstar Leasing, Inc. d/b/a Northstar Stone (P.O. Box 322, Meshoppen, PA 18630), renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on GP-105 Permit No. 66132501 in Nicholson Township, **Wyoming County**, receiving stream: unnamed tributary to Monroe Creek. Application received: July 11, 2019. Renewal issued: February 5, 2020.

Permit No. 06080301C5 and NPDES Permit No. PA0224715. Dyer Quarry, Inc. (P.O. Box 188, Birdsboro, PA 19508), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Robeson Township, **Berks County**. Receiving stream: Indian Corn Creek. Application received: May 31, 2019. Renewal issued: February 6, 2020.

Permit No. 7775SM4C6 and NPDES Permit No. PA0594563. Lehigh Cement Co., LLC (7660 Imperial Way, Allentown, PA 18195), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Oley Township, **Berks County**. Receiving stream: unnamed tributary to Manatawny Creek. Application received: June 27, 2019. Renewal issued: February 6, 2020.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 36204104. J Roy's, Inc. (P.O. Box 125, Bowmansville, PA 17507), construction blasting for Rock Lititz Pod 5 in Warwick Township, **Lancaster County** with an expiration date of January 30, 2021. Permit issued: February 3, 2020.

Permit No. 35204102. Hayduk Enterprises, Inc. (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Rite-Temp Associates parking lot in Dalton Borough, **Lackawanna County** with an expiration date of June 30, 2020. Permit issued: February 6, 2020.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at one. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Southcentral Region: Waterways and Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

E06-701: Sunoco Pipeline, L.P., 535 Fritztown Road, Sinking Spring, PA 19608, Cumru Township, **Berks County**, ACOE Baltimore and Philadelphia District.

To amend the permit which authorized the installation and maintenance of approximately 20.4 miles long, 20-inch pipeline, a second 16-inch pipeline, and appurtenant structures. The project impacts in Berks County include a total of 101 linear feet of temporary impacts to Wyomissing Creek (HQ-CWF), an unnamed tributary to Wyomissing Creek (HQ-CWF), an unnamed tributary to Sleepy Hollow Run (CWF) and an unnamed tributary to Rock Run (HQ-TSF), a total of 2,829 linear feet of permanent impacts to 11 unnamed tributaries to East Branch Conestoga River (WWF), East Branch Conestoga River (WWF), 5 unnamed tributaries to Little Cocalico Creek (TSF), Cacoosing Creek (CWF), 16 unnamed tributaries to Cacoosing Creek (CWF), Allegheny Creek (CWF), 9 unnamed tributaries to Allegheny Creek (CWF), Alleghany Creek (CWF), Wyomissing Creek (HQ-CWF), 9 unnamed tributaries to Wyomissing Creek (HQ-CWF), Little Muddy Creek (TSF), 2 unnamed tributaries to Sleep Hollow Run (CWF), 8 unnamed tributaries to Rock Run (HQ-TSF), Hay Creek (EV), 10 unnamed tributaries to Hay Creek (EV), and Rock Run (HQ-TSF), and 7.474 acres of permanent floodway impacts, 3.306 acres of temporary floodway impacts, 0.03 acre of temporary impacts to PEM wetlands and 2.151 acres of permanent impacts to PuB, PEM, PFO, and PSS wetlands in South Heidelberg, Spring, Cumru, Brecknock, New Morgan, Robeson, and Caernarvon Townships, Berks County. The project impacts in this permit application are associated with a transmission pipeline project extending approximately 306 miles and 255 miles in Pennsylvania between Houston Borough, Washington County, PA and Marcus Hook Borough, Delaware County, PA. This major amendment changes the installation method of the 16.0-inch pipeline across two Unnamed Tributaries to Wyomissing Creek (HQ-

CWF) and an EV PFO/PSS wetland from conventional bore to open cut, impacting 105 linear feet of Unnamed Tributaries to Wyomissing Creek and 0.11 acre of EV PFO/PSS wetland which will be converted to PEM wetland and will be offset by plantings at a compensatory mitigation site in Cumberland County. Permit issued January 31, 2020.

E50-258: Sunoco Pipeline, L.P., 535 Fritztown Road, Sinking Spring, PA 19608, Toboyne Township, **Perry County**, ACOE Baltimore District.

E50-258, Sunoco Pipeline, LP (SPLP), 535 Fritztown Road, Sinking Spring, PA 19608. Mariner East II Pennsylvania Pipeline Project, in Toboyne and Jackson Townships, Perry County, ACOE Baltimore District. The project starts at Toboyne Township, PA Quadrangle Blairs Mill N: 40°, 17', 45"; W: 77°, 39', 55" and ends at Jackson Township, PA Quadrangle Andersonburg N: 40°, 15', 24"; W: 77°, 28', 11".

The project consists of the installation and maintenance of approximately 10.4 miles long, 20-inch pipeline, a second 16-inch pipeline, and appurtenant structures. The project impacts in Perry County include a total of 245 linear feet of temporary impacts to Horse Valley Run (HQ-CWF), 2 unnamed tributaries to Horse Valley Run (HQ-CWF), 2 unnamed tributaries to Shermans Creek (HQ-CWF), an unnamed tributary to Laurel Run (HQ-CWF), 3 unnamed tributaries to Schaeffer Run (HQ-CWF), a total of 1,528 linear feet of permanent impacts to Laurel Run (EV), Bull Run (HQ-CWF), Horse Valley Run (HQ-CWF), Schultz Creek (HQ-CWF), South Branch Laurel Run (HQ-CWF), an unnamed tributary to Horse Valley Run (HQ-CWF), an unnamed tributary to Laurel Run (EV), 4 unnamed tributaries to Laurel Run (HQ-CWF), 3 unnamed tributaries to Schaeffer Run (HQ-CWF), 4 unnamed tributaries Schultz Creek (HQ-CWF), 5 unnamed tributaries Sherman Creek (HQ-CWF), an unnamed tributary to South Branch Laurel Run (HQ-CWF) and Schaeffer Run (HQ-CWF), and 3,958 acres of permanent floodway impacts, 2,305 acres of temporary floodway impacts, 0.006 acre of temporary impacts to PEM wetlands and 1.188 acre of permanent impacts to PEM, PFO, and PSS wetlands. 0.034 acre of permanent PFO to PEM wetland conversion is proposed in Perry County which will be offset by plantings at a compensatory mitigation site in Cumberland County. The project impacts in this permit application are associated with a transmission pipeline project extending approximately 306 miles and 255 miles in Pennsylvania between Houston Borough, Washington County, PA and Marcus Hook Borough, Delaware County, PA. This major amendment alters the route and the installation method of the 16.0-inch pipeline across Horse Valley Run (HQ-CWF, MF) and two Unnamed Tributaries to Horse Valley Run (HQ-CWF, MF) from the authorized Horizontal Directional Drill (HDD, No. S2-0157-16) to open cut. Approximately 193 linear feet of stream will be impacted. The project is located 3.5 miles north of the intersection of SR 75 and Horse Valley Road (Latitude: 40.2937°N; Longitude: 77.6501°W) in Toboyne Township, Perry County. Permit issued January 31, 2020.

E07-459: Sunoco Pipeline, L.P., 535 Fritztown Road, Sinking Spring, PA 19608, Blair & Woodbury Townships, **Blair County**, ACOE Baltimore District.

E07-459, Sunoco Pipeline, LP (SPLP), 535 Fritztown Road, Sinking Spring, PA 19608. Mariner East II Pennsylvania Pipeline Project, in Allegheny, Blair, Frankstown, Juniata, and Woodbury Townships, Blair County, ACOE Baltimore District. The project starts at Juniata Township, PA Quadrangle Cresson N: 40°, 24', 29"; W: 78°, 33', 23" and ends at Woodbury Township, PA Quadrangle Williamsburg N: 40°, 24', 34"; W: 78°, 10', 38".

The project consists of the installation and maintenance of approximately 23.5 miles long, 20-inch, a second 16-inch pipeline, and appurtenant structures. The project impacts in Blair County include a total of 326 linear feet of temporary impacts to 11 unnamed tributaries to Robinson Run (WWF) and 5 unnamed tributaries to Frankstown Branch Juniata River (WWF), a total of 2,400 linear feet of permanent impacts to 2 unnamed tributaries to Beaverdam Branch (WWF), Oldtown Run (WWF), an unnamed tributary to Oldtown Run (WWF), Frankstown Branch Juniata River (WWF), 12 unnamed tributaries to Frankstown Branch Juniata River (WWF), Clover Creek (HQ-CWF), 2 unnamed tributaries to Poplar Run (CWF), Dry Run (WWF), 2 unnamed tributaries to Blair Run (CWF), Blair Run (CWF), Piney Run (HQ-CWF), 2 unnamed tributaries to Piney Creek (HQ-CWF), Dry Run (WWF), 10 unnamed tributaries to Dry Run (WWF) and an unnamed tributary to Blair Gap Run (TSF), and 6,491 acres of permanent floodway impacts, 3,867 acres of temporary floodway impacts, 0.789 acre of temporary impacts to PEM and PSS wetlands and 2,420 acres of permanent impacts to PFO, PEM, and PSS wetlands. 0.019 acre of permanent PFO to PEM wetland conversion is proposed in Blair County which will be offset by plantings at a compensatory mitigation site in Cumberland County. The project impacts in this permit application are associated with a proposed transmission pipeline project extending approximately 306 miles and 255 miles in Pennsylvania between Houston Borough, Washington County, PA and Marcus Hook Borough, Delaware County, PA.

The Piney Creek amendment consists of the following: 1.) re-route and alter the installation method of the 16.0-inch pipeline from Horizontal Directional Drilling (HDD, No. S2-0142-16) to open cut, resulting in a total of approximately 158 linear feet of impacts to two unnamed tributaries to Piney Creek (HQ-CWF, MF, Wild Trout), and 50 feet of impacts to Piney Creek (HQ-CWF, MF, Class A Wild Trout) (Latitude: 40.4345°N; Longitude: 78.2692°W);

The Everett Railroad amendment consists of the following: 1.) alter the installation method of the 16.0-inch pipeline from HDD (HDD No. S2-0121-16) to open cut and conventional bore in exceptional value, palustrine emergent/scrub shrub wetlands (Latitude: 40.4127°N; Longitude: 78.3727°W) impacting 0.24 acre of wetland; 2.) alter the installation method of the 16.0-inch pipeline in exceptional value, palustrine emergent wetlands (Latitude: 40.4157°N; Longitude: 78.3802°W) impacting 0.29 acre of PEM wetland for work associated with HDD; 3.) alter the installation method of the 16.0-inch pipeline from HDD to open cut in the floodway of Frankstown Branch Juniata River (WWF, MF) (Latitude: 40.4133°N; Longitude: 78.3737°W) impacting 0.004 acre of floodway; 4.) construct a temporary construction road across an unnamed tributary to Frankstown Branch Juniata River (WWF, MF) (Latitude: 40.4150°N; Longitude: 78.3810°W) impacting 15 feet of stream and 0.07 acre of floodway; and 5.) construct a temporary construction road across an unnamed tributary to Frankstown Branch Juniata River (WWF, MF) (Latitude: 40.4156°N; Longitude: 78.3804°W) impacting 15 feet of stream.

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02052-1812, St. Joan of Arc Parish Charitable Trust, 6470 Library Road, South Park, PA 15129, South Park Township, **Allegheny County**; Pittsburgh ACOE District.

The following application has been DENIED:

Construct, operate, and maintain corrugated metal liner plates within an existing twin cell metal culvert carrying a private driveway over Piney Fork Run (TSF) for the purpose of reinforcing a deteriorating structure. In addition, a 60 foot, five-foot diameter relief pipe will be installed adjacent to the existing culvert to offset the hydraulic opening loss. Permanent impacts include 65 linear feet of stream impact, and 60 linear feet of floodway impacts. Temporary impacts include 40 linear feet of stream impacts.

No mitigation is proposed for this project.

The project site is located at St. Joan of Arc Private Drive, South Park, PA (Bridgeville, PA USGS topographic quadrangle; N: 40°, 17', 17"; W: -80°, 01', 31"; Sub-basin 19C; USACE Pittsburgh District), in South Park Township, Allegheny County.

E02051-1829, Pennsylvania Department of Transportation District 11-0, 45 Thoms Run Road, Bridgeville, PA 15017, Monroeville Borough, **Allegheny County**, Pittsburgh ACOE District.

Has been given consent to:

Remove failed, existing bank stabilization, and construct and maintain new bank stabilization, along Thompson Run Creek, to repair a roadway embankment failure along SR 2054-A08 (Northern Pike), in Monroeville Borough, Allegheny County. The project will include combinations of the use of rock slope protection, soil nails, and wire mesh for bank stabilization. The permanent impacts to Thompson Run Creek are 250 LF for the purpose of excavation and rock placement. The temporary impacts are 260 LF. The project site is located along Northern Pike at the intersection of William Penn Highway (Murrysville, PA USGS topographic quadrangle; N: 40°, 25', 36.3358"; W: 79°, 43', 34.3083"; Sub-basin 19A; USACE Pittsburgh District), in Monroeville Borough, Allegheny County. This notice is a correction of a notice that was published on February 15, 2020, for E02051-1929. The permit number on that notice was incorrect, and should have read E02051-1829.

E04051-375, Pennsylvania Department of Transportation Engineering District 11, 45 Thoms Run Road, Bridgeville, PA 15017, Greene Township, **Beaver County**, Pittsburgh ACOE District.

Has been given consent to:

1. Construct and maintain a 12.27' long 30" extension to an existing 25.43' long 30" culvert conveying a private driveway over an unnamed tributary to Mill Creek (TSF; referred to as UNT-1) having a drainage area of 0.20 square mile.
2. Remove the existing 304' long 36" corrugated metal pipe enclosure carrying a gravel parking lot over a second unnamed tributary to Mill Creek (TSF; referred to as UNT-2) having a drainage area less than 100 acres; immediately downstream remove the existing 53' long 36" corrugated metal pipe carrying SR 30 over UNT-2; construct and maintain a replacement 213' long 56" reinforced concrete pipe enclosure in the same location under the relocated intersection of SR 30 and Red Dog Road. In addition, construct and maintain 91' of open stream channel upstream of the new culvert and construct and maintain 53' of open stream channel downstream of the new culvert.

3. Remove the existing 49' long 24" pipe carrying SR 30 over a third unnamed tributary to Mill Creek (TSF; referred to as UNT-3) having a drainage area less than 100 acres; construct and maintain 49' of open stream channel in this same location. Immediately upstream, construct and maintain a 78' long 60" reinforced concrete pipe enclosure conveying the relocated SR 30 over UNT-3. The new pipe results in a permanent impact of 125', temporary impact of 175', and loss of 76' of UNT-3.

4. Remove the existing 43' long 18" pipe conveying SR 30 over a fourth unnamed tributary to Mill Creek (TSF; referred to as UNT-4) having a drainage area less than 100 acres; construct and maintain a springbox and a 64' long 18" reinforced concrete pipe in the same location.

5. Remove the combined 25' long 18" reinforced concrete pipe and downstream 40' long 24" reinforced concrete pipe carrying SR 30 over a fifth unnamed tributary to Mill Creek (TSF; referred to as UNT-5) having a drainage area less than 100 acres; construct and maintain a replacement 70' long 63" by 48" elliptical reinforced concrete pipe.

6. Place and maintain fill in 0.041 acre of PEM wetland and 0.084 acre of PFO wetland.

7. In addition, construct and maintain roadway associated stormwater facilities, and temporarily impact 944' of stream and 0.729 acre of wetland for the purpose of constructing these encroachments. The project permanently impacts 850' of stream.

8. Stream mitigation will occur onsite via the removal of existing culverts resulting in a net gain of 28' of open stream channel. Wetland mitigation will occur onsite with the construction of 0.8978 acre of PEM wetland.

The project site is associated with the realignment and reconstruction of SR 30 (Lincoln Highway) beginning approximately 0.5 mile from the Pennsylvania-West Virginia Border and extending 4,900' east (East Liverpool, OH and Hookstown, PA USGS topographic quadrangles; N: 40°, 35', 22.21"; W: -80°, 30', 11.63"; Sub-basin 20B; USACE Pittsburgh District), in Greene Township, Beaver County.

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

E0829-123: Repsol Oil & Gas USA, 337 Daniel Zenker Drive, Horseheads, NY 14845, Armenia Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 12-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 90 linear feet of an unnamed tributary to Tioga River (HQ-CWF, MF) (Roseville, PA Quadrangle, Latitude: 41.763202°, Longitude: -76.884540°);

2. a 12-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 77 linear feet of an unnamed tributary to Tioga River (HQ-CWF, MF) (Roseville, PA Quadrangle, Latitude: 41.763519°, Longitude: -76.884664°);

3. a 12-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 1,074 square feet of a Palustrine Emergent Wetland (EV) (Roseville, PA Quadrangle, Latitude: 41.7635189°, Longitude: -76.885445°);

4. a 12-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 41 square feet of a Palustrine Emergent Wetland (EV) (Roseville, PA Quadrangle, Latitude: 41.763489°, Longitude: -76.885612°);

5. a 12-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 84 square feet of a Palustrine Emergent Wetland (EV) (Roseville, PA Quadrangle, Latitude: 41.763656°, Longitude: -76.886177°);

6. a 12-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 70 linear feet of an unnamed tributary to Tioga River (HQ-CWF, MF) and impacting 1,234 square feet of an adjacent Palustrine Forested Wetland (EV) (Roseville, PA Quadrangle, Latitude: 41.764235°, Longitude: -76.886786°);

7. a 12-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 70 linear feet of an unnamed tributary to Tioga River (HQ-CWF, MF) and impacting 1,950 square feet of an adjacent Palustrine Forested Wetland (EV) (Roseville, PA Quadrangle, Latitude: 41.764423°, Longitude: -76.887251°);

8. a 12-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 77 square feet of a Palustrine Forested Wetland (EV) (Roseville, PA Quadrangle, Latitude: 41.764655°, Longitude: -76.887305°);

9. a 12-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 90 linear feet of an unnamed tributary to Tioga River (HQ-CWF, MF) (Roseville, PA Quadrangle, Latitude: 41.765759°, Longitude: -76.887390°);

The project will result in 397 linear feet or 1,609 square feet of temporary stream impacts and 1,199 square feet (0.03 acre) of temporary PEM and 3,261 square feet (0.08 acre) of PFO wetland impacts all for the purpose of installing a natural gas pipeline and a waterline with associated access roadways for Marcellus shale development in Armenia Township, Bradford County.

E4129-131: Rockdale Marcellus, LLC, 4600 J. Barry Court, Canonsburg, PA 15317-5426. Red Run to Texas Creek Temporary Above Ground Waterline (TAGWL) in McIntyre and Jackson Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate and maintain a temporary above ground waterline (TAGWL). The temporary waterline will be located within existing natural gas pipeline ROW, existing access road ROW, along agricultural fields and along Roaring Branch Road. The project will result in a total of 90 LF (485 SF) of temporary stream impacts, 8,064 SF (0.1851 ac.) of temporary wetland impacts and 880 SF (0.0202 ac.) of temporary floodway impacts for the purpose of providing a temporary means of water conveyance for use during drilling activities for Marcellus well development.

Stream Impact Table:

Resource Name	Municipality Quadrangle	Activity	Chapter 93	Listed Trout	Impact				Lat. Long.
					Area Temp. (SF)	Length Temp. (LF)	Area Perm. (SF)	Length Perm. (LF)	
UNT Red Run STR-190522-0920	McIntyre Ralston	12-inch TAGWL	CWF	None	2	2			41.535891 76.999611
UNT Red Run STR-190522-0935	McIntyre Liberty	12-inch TAGWL	CWF	None	3	3			41.537292 77.002033
Roaring Branch STR-190502-1505	Jackson Liberty	12-inch TAGWL	HQ-CWF; EV	Wild	89	44			41.543757 77.024235
UNT Brion Creek STR-190502-1345	Jackson Liberty	12-inch TAGWL	HQ-CWF; EV	Wild	10	5			41.547065 77.031547
UNT Roaring Br. STR-190522-1145	Jackson Liberty	12-inch TAGWL	HQ-CWF; EV	Wild	4	4			41.542930 76.988612
Brion Creek STR-191014-1500	Jackson Liberty	12-inch TAGWL	HQ-CWF; EV	Wild	377	32			41.544931 77.036161
TOTAL IMPACTS						485	90		
TOTAL STREAM IMPACTS						466	76		
TOTAL WAIVER 2 IMPACTS						19	14		

Wetland Impact Table:

Resource Name	Municipality Quadrangle	Activity	Cowardin Class	Listed Trout	Total Impact		Total Impact		Lat. Long.
					Temp. Area (SF)	Temp. Length (LF)	Perm. Area (SF)	Perm. Length (LF)	
Wetland 1	W-190430-1100	McIntyre Liberty	12-inch TAGWL	PEM; EV	Wild	749	83		41.536123 77.017081
Wetland 2	W-190502-1521	Jackson Liberty	12-inch TAGWL	PEM; EV	Wild	702	52		41.542990 77.023062
Wetland 3	W-190502-1520	Jackson Liberty	12-inch TAGWL	PEM; EV	Wild	906	78		41.543555 77.023924
Wetland 4	W-190502-1432	Jackson Liberty	12-inch TAGWL	PEM; EV	Wild	189	31		41.544089 77.025219
Wetland 5	W-190718-1100	Jackson Liberty	12-inch TAGWL	PEM; EV	Wild	3,774	283		41.547690 77.031303
Wetland 6	W-190522-1300	Jackson Liberty	12-inch TAGWL	PEM; EV	Wild	1,744	131		41.547157 76.980923
<i>TOTAL IMPACTS</i>						8,064	658		
<i>PEM</i>						8,064	658		
<i>PSS</i>									
<i>PFO</i>									

Floodway Impact Table:

Resource Name	Municipality Quadrangle	Activity	Impact Area		Impact Length		Lat. Long.
			Temp. (SF)	Temp. (LF)	Perm. (SF)	Perm. (LF)	
UNT Red Run STR-190429-1420	McIntyre Ralston	12-inch TAGWL	169	169			41.534813 76.997091
UNT Red Run STR-190522-0920	McIntyre Ralston	12-inch TAGWL	70	70			41.535891 76.999611
UNT Red Run STR-190522-0935	McIntyre Liberty	12-inch TAGWL	98	98			41.537292 77.002033
Roaring Branch STR-190502-1505	Jackson Liberty	12-inch TAGWL	220	110			41.543757 77.024235
UNT Brion Creek STR-190502-1345	Jackson Liberty	12-inch TAGWL	168	100			41.547065 77.031547
UNT Roaring Br. STR-190522-1145	Jackson Liberty	12-inch TAGWL	124	124			41.542930 76.988612
Brion Creek STR-191014-1500	Jackson Liberty	12-inch TAGWL	31	12			41.544931 77.036161
<i>TOTAL IMPACTS</i>			880	683			

E5929-093: Rockdale Marcellus, LLC, 4600 J. Barry Court, Canonsburg, PA 15317-5426. Red Run to Texas Creek Temporary Above Ground Waterline (TAGWL) in Liberty Township, **Tioga County**, ACOE Baltimore District.

To construct, operate and maintain a temporary above ground waterline (TAGWL). The temporary waterline will be located within existing natural gas pipeline ROW, existing access road ROW, along agricultural fields and along Roaring Branch Road. The project will result in a total of 4 LF (4 SF) of temporary stream impacts, 4,057 SF (0.0931 ac.) of temporary wetland impacts and 190 SF (0.0044 ac.) of temporary floodway impacts for the purpose of providing a temporary means of water conveyance for use during drilling activities for Marcellus well development.

Stream Impact Table:

Resource Name	Municipality Quadrangle	Activity	Chapter 93	Listed Trout	Impact Area		Impact Length		Lat. Long.
					Temp. (SF)	Temp. (LF)	Perm. (SF)	Perm. (LF)	
UNT Brion Creek STR-190718-1300	Liberty Liberty	12-inch TAGWL	HQ-CWF; EV	Wild	2	2			41.565044 77.032506
UNT Red Run STR-190718-1310	Liberty Liberty	12-inch TAGWL	HQ-CWF; EV	None	2	2			41.564972 77.034224
<i>TOTAL IMPACTS</i>							4	4	
<i>TOTAL STREAM IMPACTS</i>							4	4	
<i>TOTAL WAIVER 2 IMPACTS</i>							4	4	

Wetland Impact Table:

Resource Name	Municipality Quadrangle	Activity	Cowardin Class	Listed Trout	Total Impact		Total Impact		Lat. Long.
					Temp. Area (SF)	Temp. Length (LF)	Perm. Area (SF)	Perm. Length (LF)	
Wetland 7	W-190718-1235	Liberty Liberty	12-inch TAGWL	PEM; EV	Wild	2,826	222		41.560366 77.031636
Wetland 8	W-190718-1250	Liberty Liberty	12-inch TAGWL	PEM; EV	Wild	1,179	78		41.564006 77.032028
Wetland 9	W-190718-1300	Liberty Liberty	12-inch TAGWL	PEM; EV	Wild	52	52		41.565093 77.032164
<i>TOTAL IMPACTS</i>						4,057	352		

Floodway Impact Table:

Resource Name	Municipality	Quadrangle	Activity	Impact Area		Impact Length		Lat. Long.
				Temp. (SF)	Temp. (LF)	Area (SF)	Perm. (LF)	
UNT Brion Creek STR-190718-1300	Liberty	Liberty	12-inch TAGWL	115	115			41.565044 77.032506
UNT Red Run STR-190718-1310	Liberty	Liberty	12-inch TAGWL	75	75			41.564972 77.034224
<i>TOTAL IMPACTS</i>				190	190			

DAM SAFETY/LIMITED POWER

Actions on applications filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); Section 302 of the Flood Plain Management Act (32 P.S. § 679.302); Sections 5 and 402 of The Clean Streams Law (35 P.S. §§ 691.5 and 691.402); the Limited Power Act of June 14, 1923, P.L. 704 (as amended by the Act of July 19, 1935, P.L. 1363); and notice of final action for certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Any person aggrieved by this action may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, 800-654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this document to a lawyer at once. If you cannot afford a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717-787-3483) for more information.

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, Harrisburg, PA 17101, telephone number: 717-787-3411.

D48-139A. Minsi Lake Dam, Pennsylvania Fish and Boat Commission, 450 Robinson Lane, Bellefonte, PA 16826. Permit issued to operate and maintain Minsi Lake Dam across East Branch Martins Creek (CWF) in accordance with all permit conditions (Stroudsburg, PA Quadrangle; Latitude: 40.912N, Longitude: -75.170W) in Upper Mount Bethel Township, **Northampton County**.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-3 # ESX16-059-0050 Major
Applicant Name EQM Gathering OPCO, LLC
Contact Person Brint Goettel
Address 2200 Energy Dr.
City, State, Zip Canonsburg, PA 15317
County Greene County
Township(s) Aleppo Township
Receiving Stream(s) and Classification(s) UNTs to Mudlick Fork (TSF)
Secondary Receiving Water—South Fork Dunkard Fork (TSF)

Northwest Region: Oil and Gas Management, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6860. Contact Mary Slye, Clerical Supervisor, 814-332-6325.

ESCGP-3 # Heartwood 1 ESG084219005-00
Applicant Name Chesapeake Appalachia LLC
Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County McKean
Township(s) Keating
Receiving Stream(s) and Classification(s) UNT to Marvin Creek, CWF

STORAGE TANKS

SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101 and 6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, P.O. Box 8763, Harrisburg, PA 17105-8763.

SSIP Permit No.	Applicant Name & Address	County	Municipality	Tank Type	Tank Capacity
20-25-007	United Erie, Inc. 2797 Freedland Road Hermitage, PA 16148 Attn: Michael Smith	Erie	City of Erie	1 AST storing hazardous substance	33,000 gallons

[\[Continued on next Web Page\]](#)

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